

Change Sub-Committee Meeting 72

18 February 2025

Meeting Recordings

- Going forward, SEC Sub Committee meetings will be recorded for the purpose of ensuring accuracy of meeting minutes. By participating in the meeting, you accept that your voice will be recorded for this purpose.
- Just a reminder that we should be able to have free discussions of ideas



Competition Act Compliance

It is everyone's responsibility to say something

The Chair will move the conversation on



■ CSC Terms of Reference

The CSC is the delegated Sub-Committee of Panel for dealing with Modifications. The CSC has power to determine:

- If the **stage gates** have been completed
- If the **scale** (both sides and therefore business case) is understood
- **Modification is confirmed as the most appropriate solution**
- Affected **SEC areas** identified
- Where applicable, potential high-level **solution** options for resolving the issue have been identified (including, where possible, an assessment of whether costs and complexity would be high, medium or low to inform the benefits case of proceeding).

■ CSC Terms of Reference

Determine whether the solution(s) proposed in a Modification Proposal is sufficiently developed and understood that it can be progressed to a final decision:

- A **solution** (or solutions) has been clearly defined
- The **impacts** of the solution(s) on all participants have been fully identified
- All implementation and on-going **costs** have been drawn out and scrutinised
- The **implementation approach** has been clearly laid out, including the technical specification versions arising from the change
- The changes to the **SEC documentation** have been fully drafted
- The **business case** for change has been fully defined
- An assessment against the Applicable **SEC Objectives** and the **consumer benefits** analysis have been completed
- All questions raised along the way have been **answered**

■ Agenda

1. Approval of previous meeting minutes
2. Actions Outstanding
3. SEC Modification Progression
4. SEC Modification Timetables
5. Post Decision Delivery
6. SEC Releases Update
7. Any other business

Agenda Item 1

Approval of previous meeting
minutes

Sophia Master (SECAS)

■ Recommendations

- No comments were received from the previous meeting minutes
- **APPROVE** these minutes as final

Agenda Item 2

Actions Outstanding

■ Actions Outstanding

Ref	Action	Owner	Update	Status
69/01	SECAS Head of Continuous Improvement and Project Delivery to attend the December 2024 CSC meeting to provide further information on the set up of the SEC PAB.	SECAS	Beth Proctor will provide an update on the PAB at the February Change Sub-Committee meeting.	PROPOSE TO CLOSE
69/04	SECAS (AB) to report back to the CSC on what can be achieved from the Benefits Realisation project.	SECAS	We are aiming to identify if changes have delivered the benefits that were identified in the Modification Report, if any delays were incurred and what affect delays had on the potential benefits.	PROPOSE TO CLOSE

Agenda Item 3

SEC Modification Progression

■ DP284 'Extension of life to FOC S1SPKI End Entity Certificates'

Elizabeth Woods

Raised by Brad Baker from the DCC
Progress to Report Phase

HIGH

Overview

- Final Operating Capacity (FOC) SMETS1 Service Provider Public Key Infrastructure (S1SPKI) policy and FOC S1SPKI itself have a number of end entity Certificates that have lifetime of 5 years from the point of generation.
- These Certificates are essential to maintain SMETS1 Device operation.

Issue



- Renewal exercises are expensive and time consuming for both the DCC and their Service Providers, every four years for the remaining lifetime of FOC SMETS1 Devices.
- If SMETS1 Device has intermitted connection to DCC network, attempting to renew Certificates may fail and expire, making the Device uncommunicable and would need replacing.

Impact



- Extending the Certificates by 14 years will align to the lifetime of the Root Certificate, and therefore creating a cost saving to industry.
- Amend SEC Appendix AP2 'FOC S1SPKI Certificate Policy'

Proposed Solution

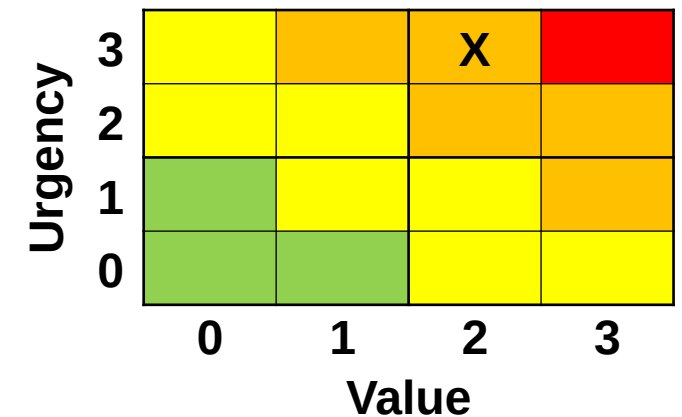


■ Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
1	1	2	1	1	1	3	High

Rationale

- Cost savings to industry by not having to rotate Certificates until SMETS1 Device end of life.
- Required prior to 1 April 2025 to ensure maximum benefits and cost savings to industry, as the current set of FOC S1SPPKI Certificates will start to expire on 31 March 2025 and require renewal.



■ Timetable

Date	Event/Activity	Notes
18 Feb 2025	CSC converts Draft Proposal to Modification Proposal	
18 Feb 2025	Modification Report approved by CSC	
19 Feb – 12 Mar 2025	Modification Report Consultation	
26 Mar 2025	Change Board Vote	Last day for decision before April 2025

■ Forum views

Issues Group

Supports the modification

Believes issue should progress as a modification

SMKI PMA

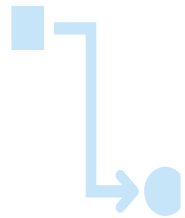
No objections

Agreed that DCC's proposal to align the end validity date of all SMETS1 FOC Certificates

SSC

No objections from a security perspective

■ Assessment of Change



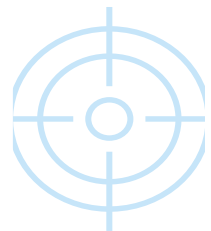
Impacted Parties

- Suppliers
- Other SEC Parties (MAPs)
- DCC



Costs

- SECAS implementation costs



Target Release

- Ad hoc SEC Release



Benefits

- Cost savings to Industry, as DCC won't need to replace Certificates for rest of SMETS1 Devices lifespan

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ DP284: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP284 should be converted to a Modification Proposal
- **DETERMINE** whether MP284 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP284 should be progressed as a Self-Governance Modification

■ DP282 'Removal Of Registration Check For Suppliers Using SR8.9 Targeting SMETS2+ CHF'

Georgie Severin

Raised by Chun Chen from Data Communications Company (DCC)

Progress to Report Phase

HIGH

DP282: Overview

- The CHF Device Log is populated by either SR8.11 during I&C or SR8.12.1 during CH Replacement.
- If either results in a time out, the copy of the Device Log will be empty.
- Supplier will attempt SR8.9. This results in an E4 validation failure.

Issue



- This limitation prevents Suppliers from verifying the CHF Device Log.
- There is a risk a retry of SR8.12.1 might overwrite CHF Device Log with outdated information, leading to disruptions to the SM setup.

Impact



- DCC DSP technical change to remove registration check for SR8.9 when targeting SMETS2+ CHF.
- Legal text change only to DUIS and SRPD.

Proposed Solution

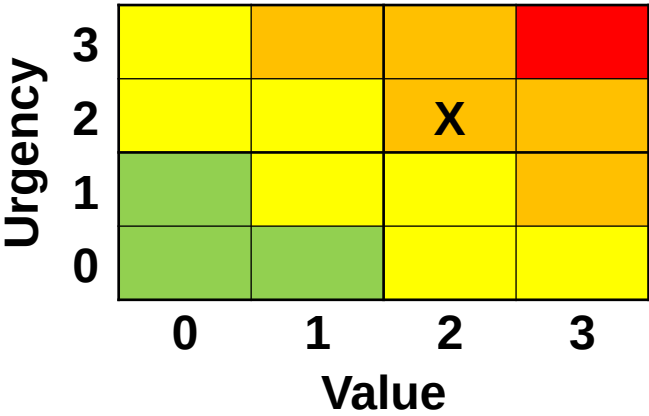


DP282: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
1	3	1	1	0	1	2	High

Rationale

- The legal text change would allow DCC solution to be compliant with the SEC
- Proposed Solution would allow Suppliers to replace CHs effectively, minimising disruption and avoiding potential costs of full I&C.



■ Timetable

Date	Event/Activity	Notes
18 Feb 2025	CSC converts Draft Proposal to Modification Proposal	
18 Feb 2025	Modification Report approved by CSC	
6 Mar 2025	Modification discussed with TABASC	
12 Mar – 2 Apr 2025	Modification Report Consultation	
23 Apr 2025	Change Board Vote	

■ Forum views

Working Group

No concerns raised about the modification or its solution

TIRG

Supports the modification

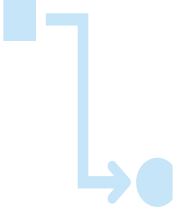
Solution would facilitate CHF Replacement

TABASC

The TABASC Chair supports the modification

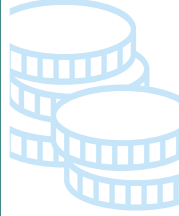
Believes the solution should be implemented as soon as reasonably practicable

■ DP282: Assessment of Change



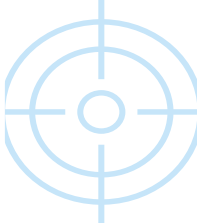
Impacted Parties

- Suppliers
- DCC



Costs

- SECAS implementation costs
- DCC Change Request costs



Target Release

- June 2025 SEC Release



Benefits

- Facilitate Supplier ability to retrieve CHF Device Log

SEC Objective (a)

(a) facilitate the efficient provision, installation, and operation, as well as interoperability, of Smart Metering Systems at Energy Consumers' premises within Great Britain

■ DP282: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP282 should be converted to a Modification Proposal
- **DETERMINE** whether MP282 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP282 should be progressed as a Self-Governance Modification

■ DP283 'Data Breach Reporting'

Georgie Severin

Raised by Sharon Armitage from E.ON (PSC member)

Progress to Report Phase

MEDIUM

DP283: Overview

- Privacy Sub-Committee currently has no visibility of data breaches which may occur.
- No obligation on Other Users to report data breaches to the Privacy Sub-Committee.

Issue



- Data loss or compromise has a negative impact on the energy consumer.
- Can lead to reduced confidence in Smart Metering and the governance in place to protect energy consumers and their data.

Impact



- Amendments to SEC Section I 'Data Privacy'
- Include requirement for Other Users to report data breach to the Privacy Sub-Committee.

Proposed Solution

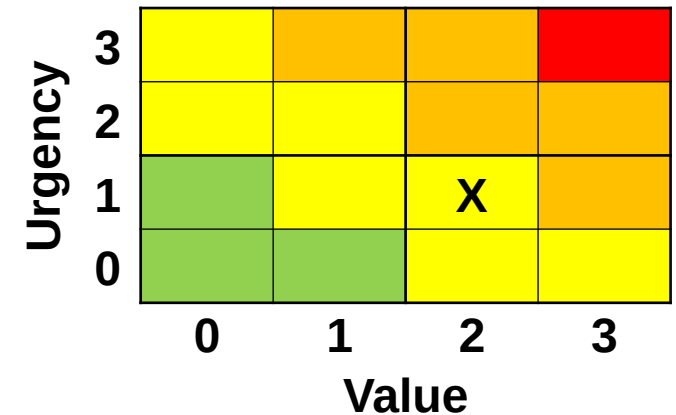


DP283: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
2	0	0	2	1	1	1	Medium

Rationale

- The modification would improve regulatory compliance by allowing PSC to assess DCC Other Users data breaches.
- Consumer impact is positive as Data loss and compromise is important aspect of Smart Metering governance



■ Timetable

Date	Event/Activity	Notes
18 Feb 2025	<i>CSC converts Draft Proposal to Modification Proposal</i>	
18 Feb 2025	<i>Modification Report approved by CSC</i>	
19 Feb – 12 Mar 2025	<i>Modification Report Consultation</i>	
26 Mar 2025	<i>Change Board Vote</i>	

Working Group

Raised concerns regarding
SEC governance of Third
Parties employed by DCC
Other Users

Raised questions about next
steps when Data breach is
reported

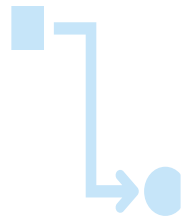
PSC

Supports the modification

Improved transparency of
DCC Other User Data loss or
compromise

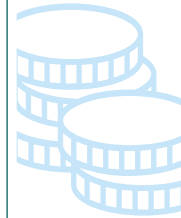
Improve Privacy Assessment

■ DP283: Assessment of Change



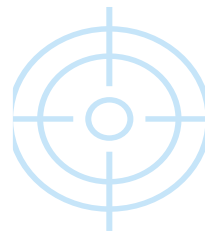
Impacted Parties

- Other SEC Parties
- DCC Other Users



Costs

- SECAS implementation costs



Target Release

- June 2025 SEC Release



Benefits

- Improved transparency of Data loss or compromise
- Improved consumer confidence

SEC Objective (f)

(f) ensure the protection of Data and the security of Data and Systems in the operation of this Code

■ DP283: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP283 should be converted to a Modification Proposal
- **DETERMINE** whether MP283 should be progressed to the Report Phase
- **APPROVE** the Modification Report
- **APPROVE** the implementation approach
- **AGREE** that MP283 should be progressed as a Self-Governance Modification

■ DP281 'Install Codes in the SMI'

Marc Rhodes

Raised by Emslie Law from OVO

Progress to Refinement Process

MEDIUM

■ DP281: Overview (1/3)

Issue

- Where non-commissioned Devices are changing Supplier, it is often the case that the gaining Supplier cannot complete the commissioning activity as they do not have the install codes to do so.
- This requires the gaining Supplier to establish the identity of the installing Supplier, and then to request the install codes.
- It was anticipated that Wide Area Network (WAN) issues would be resolved over time and scenarios where installations are affected by 'no WAN' issues would reduce, however that has not been the case.
- The email solution implemented as part of MP121 is not suitable to deal with the volume of non-commissioned installs that are being encountered.

■ DP281: Overview (2/3)

Background

- [MP121 'Commissioning non-commissioned Devices after CoS'](#) which was implemented as part of the February 2022 SEC Release considered options to provide install codes to gaining Suppliers.
- An automated solution which involved making install codes available via the Self-Service Interface (SSI) was considered and costed in the Preliminary Impact Assessment (PIA) at £150,000 – £350,000 but was ruled out due to being deemed not fit for purpose and unworkable for parties to automate a process to accommodate this solution.
- There was also the option of a Data Communications Company (DCC) maintained spreadsheet at a proposed cost of £25,000.
- The chosen solution was an email-based option obligating a losing Supplier to provide the required install codes to the gaining Supplier within a 10-day Service Level Agreement (SLA) or to provide confirmation that they were not the installing Supplier.

Proposed Solution

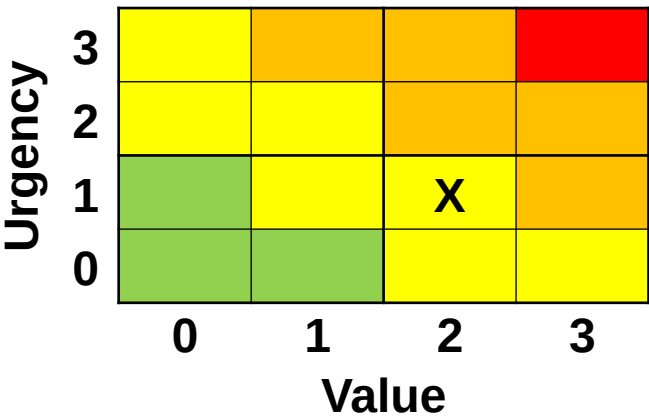
- Putting the Install code into the Smart Metering Inventory (SMI) would allow the install codes to be obtained without the need to manually identify and contact the installing Supplier.
- It is recognised any change to the SMI is a Data Service Provider (DSP) change so likely to have significant costs, this issue has been identified as a problem under the Smart Meters Not Operated In Smart Mode (SMNOSM) work and is supported by the Department for Energy Security & Net Zero (DESNZ).

DP281: Prioritisation

Legal & regulatory compliance	Operational performance	Cost benefit	Consumer impact	Security impacts	Weighted value	Urgency	Priority
1	2	1	1	2	2	1	Medium

Rationale

- Security benefits due to replacing unsecure email process with secure controlled install code storage.
- Operational benefits due to reduction in Devices needing replacement and removal of current labour-intensive process.



DP281: Assessment of the Issue



Has the issue or business problem been clearly defined?	Suppliers are unable to commission gained Devices due to not having the Device install codes.
Has the nature and scale of the impact that will arise if the issue is not resolved been clearly described?	This issue is resulting in Devices being removed and replaced unnecessarily resulting in additional costs which may be subsequently passed on to consumers.
Is a change to the SEC required to resolve this issue?	To implement an automated solution changes would be required to the SMI and DCC User Interface Specification (DUIS)
Is there an indicative view of a proposed solution and the likely scale of the impacts and costs arising from this?	Putting the install code into the Smart Metering Inventory (SMI) would allow the install codes to be obtained without the need to manually identify and contact the installing Supplier.

DP281: Areas for Assessment

Technical & Architectural Impact

- SECAS will seek to understand any other viable options for an automated solution.

Security Impact

- SECAS will seek to understand any security impacts as a result of making the install codes available to Users.

Operational Impact

- SECAS will seek to understand any impacts of this change to DCC Users operational processes by understanding current processes that are utilised to obtain install codes.

DP281: Timeline

Date	Event/Activity	Notes
6 March 2025 – 12 March 2025	Discussion with Sub-Committees	TABASC, OPSG, SSC
April 2025	Business Requirements Gathering	
Jul – Aug 2025	Refinement Consultation	

■ DP281: Recommendations

- **DETERMINE** whether the issue and the impact it is having is clearly defined and understood
- **DETERMINE** whether DP281 should be converted to a Modification Proposal
- **DETERMINE** whether MP281 should be progressed to the Refinement Process
- **AGREE** the first package of work and the timetable for MP281

BREAK



PLEASE RETURN IN 10 MINUTES

Agenda Item 4

SEC Modification Timetables
Ben Giblin (SECAS)

■ SEC Modification Timetables

Ben Giblin

■ Monthly summary

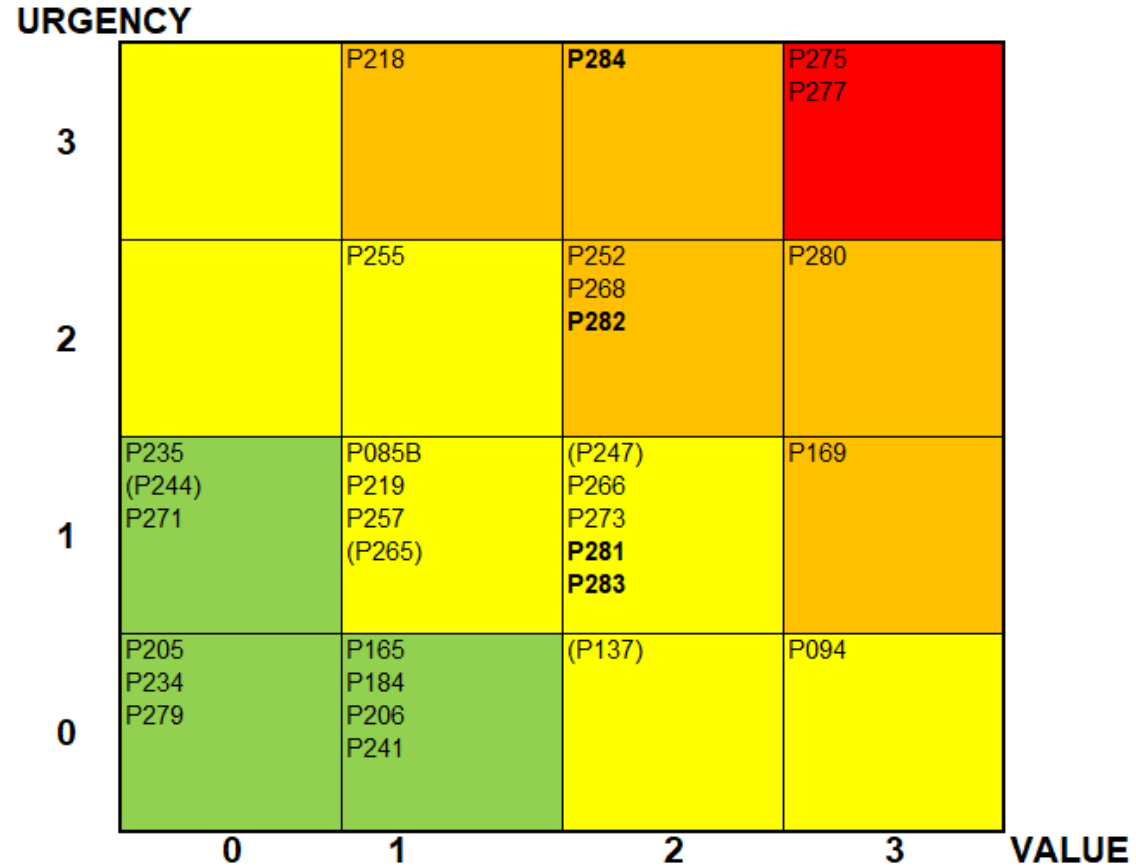
31 Active Modifications

Three Modifications on hold
(MP137, MP244 and MP247)

Scoping three potential new
Issues

No on-going DCC Assessments

■ Prioritisation matrix



Raised DP281, DP282, DP283,
DP284

DP278 withdrawn

No changes to prioritisation
scoring

Modifications in brackets are on
hold

■ High and very high priority mods

MP169 'Managing SEC obligations and the Consumers Right to refuse a smart meter'

- The Legal Text is being developed.
- SECAS is discussing the Alternative Solution with the Ombudsman, which would require them to remedy that the Restricted Attribute should be applied.
- Another IA required once DCC re-procurement is completed.

DP218 'Review of the SEC Charging Methodology'

- This DCC Consultation closed on 3 February 2025.
- DCC will publish consultation summary and their response in the coming weeks, after which SECAS and DCC will determine the next steps.

MP252 'Amending the process for Communications Hub returns'

- Modification Report Consultation open until 18 Feb 2025.
- If approved, will be implemented in the November 2025 SEC Release.

■ High and very high priority mods

MP268 'Certificate rotation and expired Certificates'

- Following discussion at the January Change Board meeting this modification will be presented to the CSC.
- An amendment has been made to the Proposed Solution which will exclude any DCC System changes.

MP275 'Section K changes to support 4G Communications Hubs rollout'

- The Change Board voted to recommend this modification is approved by the Authority. SECAS expects to receive a decision by the end of February 2025.

MP277 'Virtual Gateway Connection'

- Modification Report Consultation open until 12 Feb 2025, undergoing Change Board vote on 26 Feb 2025.
- If approved, will be implemented in the February 2025 SEC Release.

MP165 'ESME Voltage Accuracy'

- SECAS is engaging with industry to gain further information on voltage accuracy.
- BEAMA suggested the Proposer pursue a solution with the British Standards Institution.

MP205 'Updating terminology to align with the NCSC'

- SECAS are looking at solution options and are working with the Proposer before determining next steps.

■ On hold modifications

MP137 'Sharing information on Defects and Issues'

- The Proposer is awaiting the DCC Future Services Management (FSM) to be delivered to ensure MP137's business requirements are included in the FSM. The DCC are currently targeting FSM go-live for October 2025.

MP244 'Device Alerts for Smart Meter Credit Replenishment'

- At the December 2024 Working Group members did not support the Impact Assessment being requested as the Preliminary Assessment had been conducted against the existing DSP.

MP247 'Future Dating of Service Requests for SMETS1 Devices'

- At the December 2024 Working Group members did not support the Impact Assessment being requested as the Preliminary Assessment had been conducted against the existing DSP.

MP265 'Implementing ADT changes in response to a Security Incident'

- DCC Impact Assessment cannot be requested until the details for the new DSP are available. This was discussed at the January 2025 Security Sub-Committee.

DCC Assessments

- No DCC Assessments currently taking place. The modifications below are waiting on DCC re-procurement to conclude in April 2025 (estimated).

Modification	Type of assessment	Priority	Next steps
MP169	Re-assessment of IA	High	Finalising Modification Report at CSC.
MP184	Re-assessment of PA	Low	BSC and REC changes being developed before Refinement Consultation and Working Group.
MP235	Re-assessment of PA	Low	PSC deciding on classification of Export Data before Refinement Consultation.
MP244	Impact Assessment	Low	On Hold
MP247	Impact Assessment	Medium	On Hold
MP265	Impact Assessment	Medium	On Hold

■ MP234 Split

SECAS discussed MP234 'Addition of GDPR Principles of Public Task and Legitimate Interests into the SEC' with the PSC.

The PSC noted that these Legal Bases are used by different bodies and in different circumstances and require different solutions. They recommend the modification be split into two modifications.

MP234A – 'Addition of Legal Bases of Public Task into the SEC'

MP234B – 'Addition of Legal Bases of Legitimate Interests into the SEC'

Report Phase Dates

Modification	Expected Report Phase	New Report Phase	Rationale
MP085B 'Synchronisation of Smart Meter voltage measurement periods (meters currently installed)'	Feb 25	Mar 25	TABASC has provided their view on the modification. The Proposer would like time to assess the Modification Report before it is finalised.
MP273 'User Demand and Network Traffic Insights'	Feb 25	Mar 25	Legal Text is being drafted before another Refinement Consultation takes place.

Issues

Name	Description	Update
Writing PSC into the SEC	PSC ToRs are not detailed in the SEC. This modification will clarify the responsibilities and powers of the PSC, similar to other SEC Sub-Committees.	SECAS will present this issue to the CSC in March to enter the Refinement Process.
Erroneous Section J Default Notices	ENWL have identified instances where the DCC have issued a default notice due to the late collection of a Direct Debit. The Proposer would like to place an obligation within the SEC preventing the DCC from raising default notices against a SEC Party on the grounds of a late Direct Debit collection.	SECAS are working with the Proposer to scope the Issue and understand any other potential impacts.
Historic Gas Battery Alerts	Suppliers do not have visibility of a Smart Gas Meter battery loss event if the event occurred prior to gaining the supply. If the battery has already died then the Supplier cannot remotely query the meter as the response will timeout and fail, and the GPF will return an E4 Authorization failure, to identify a battery loss without attending the site to investigate the gas meter or asking the customer to confirm whether the screen powers on	SECAS are working with the Proposer to understand the issue before presenting this issue to the CSC in March.

■ Recommendations

- **APPROVE** the split of MP234 into two modifications.
- **NOTE** the new Report Phase dates.

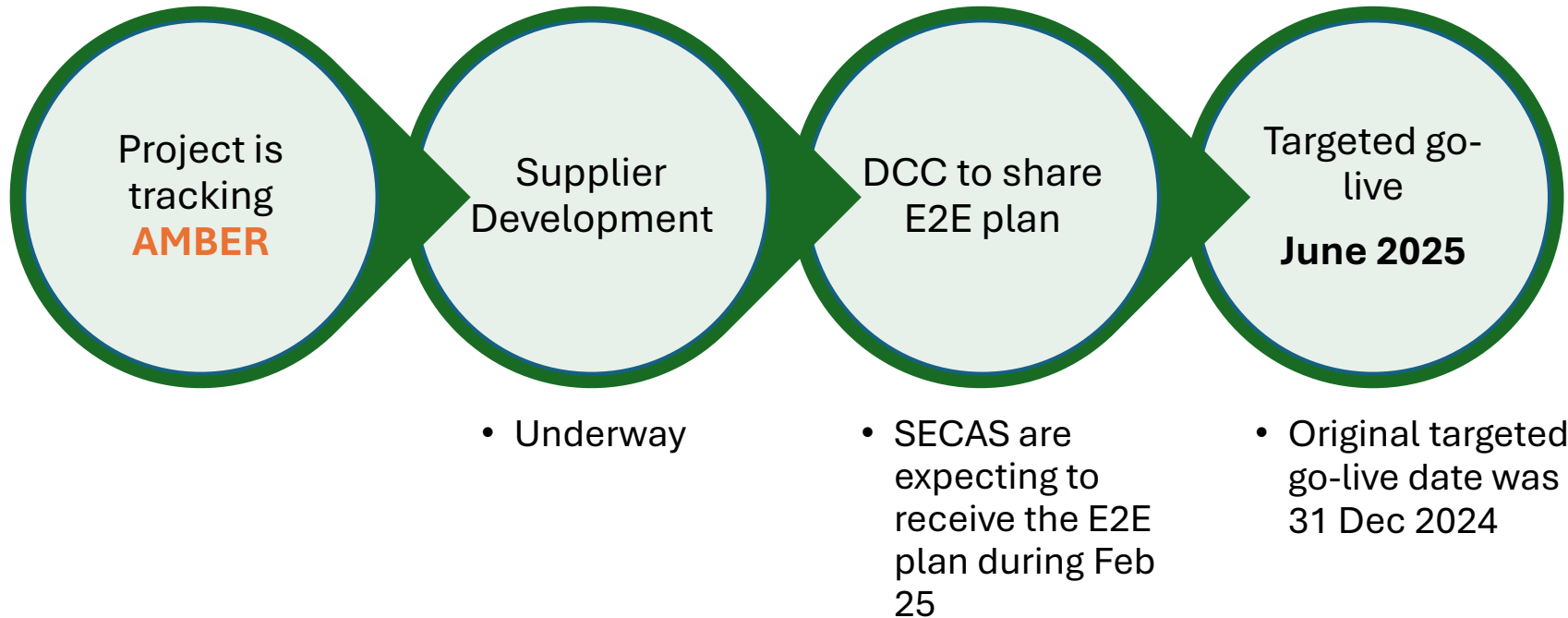
Agenda Item 5

Post Decision Delivery
Khaleda Hussain (SECAS)

■ Post Decision Delivery

MP176

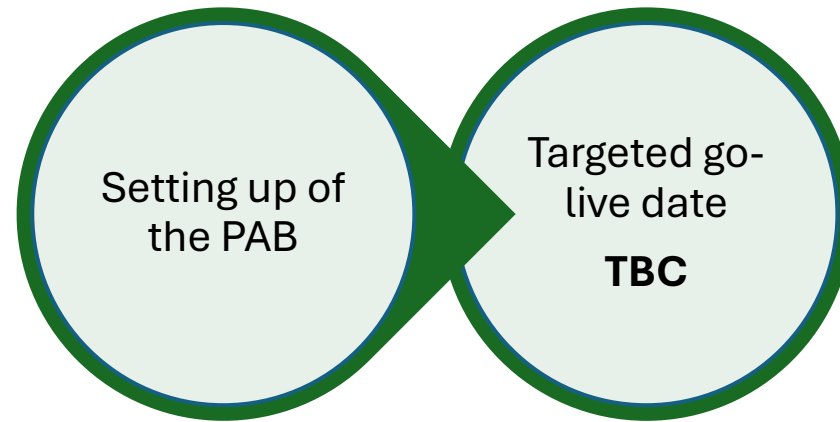
Customer Analytics
Reporting



■ Post Decision Delivery

MP224

SEC Performance
Assurance Framework

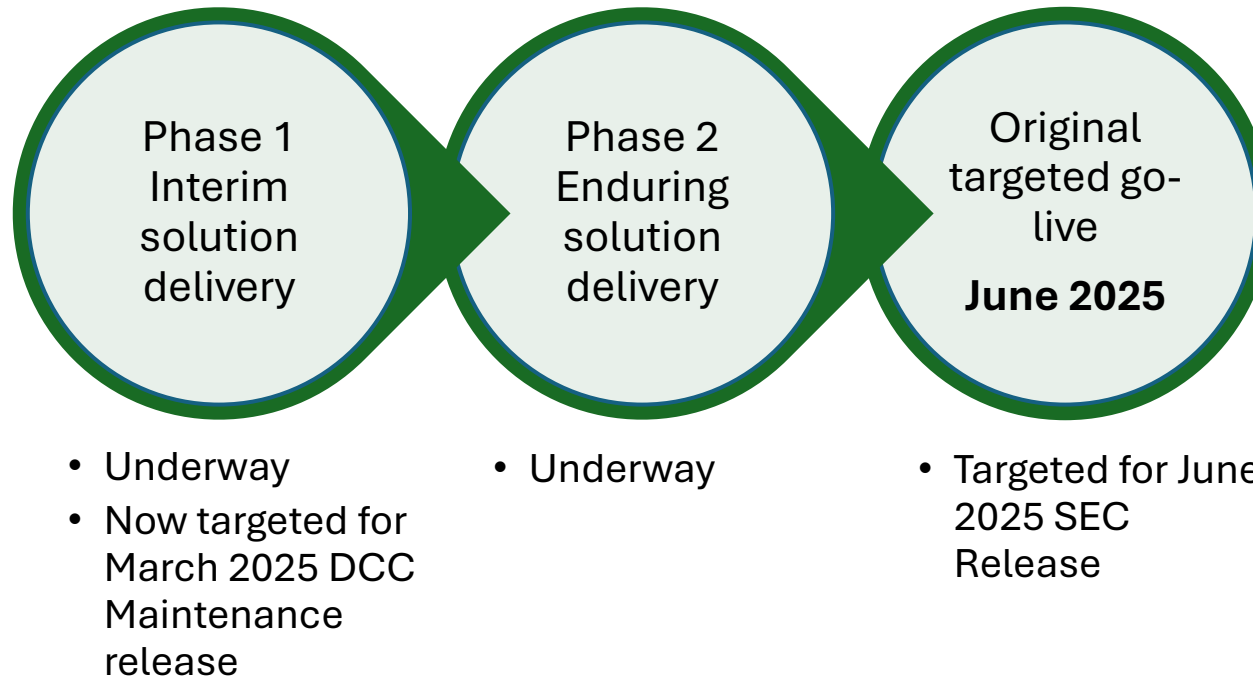


- Verbal update will be provided at the meeting

■ Post Decision Delivery

MP239

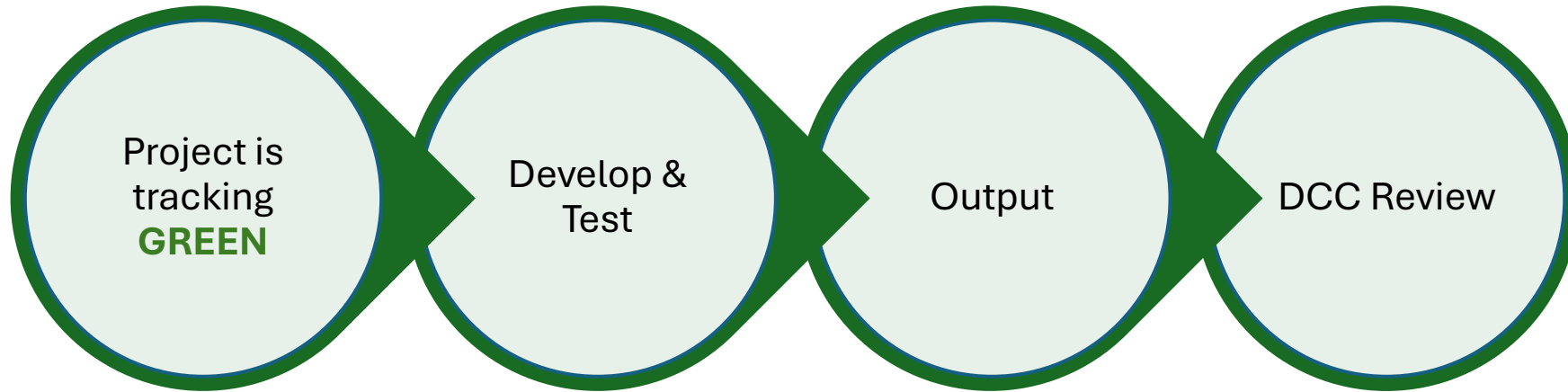
Enduring Solution for
Resolving SMETS2
Device Certificate
Misalignment Issue



■ Post Decision Delivery

MP242

Change to
Operational Metrics
to Measure on
Success



- Producing operational metrics for business processes
- CoS, Tarif Update and I&C are complete
- ‘Develop & Test’ complete for Pre-Payment
- On track for Top-Up Devices
- *Update Device Firmware due to start Mar 25*
- *Meter Reads due to start Apr 25*
- On track for Pre-Payment
- *Top-Up Devices due to start Mar 25*
- *Update Device Firmware due to start Apr 25*
- *Meter Reads due to start May 25*
- *Pre-Payment due to start Mar 25*
- *Top-Up Devices due to start Apr 25*
- *Update Device Firmware due to start May 25*
- *Meter Reads due to start Jun 25*

MP242 was implemented on 12 November 2024 in an Ad-Hoc SEC Release.

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the Post Decision Delivery referenced in these slides

Agenda Item 6

SEC Releases Update
Liz Woods (SECAS)

BRAG status key

Status	Justification
Red	The targeted release date allows for no extension to the modification timeline, or allows for delay only if subsequent steps are expedited.
Amber	The targeted release date allows for an extension to the modification timeline of up to two months.
Green	The targeted release date allows for an extension to the modification timeline of over two months.
Blue	The modification has been approved for implementation.
	This modification is DCC System impacting.
	This modification is not DCC Total System impacting, however these changes will require amendments to DCC reporting systems, SharePoint, business processes etc.

February 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP274	Requirement for DCC Users to set TPS configurations	

Targeted Modifications		
Mod No.	Mod Name	Status
MP277	Virtual Gateway Connection	
MP280	CPA Scheme Transition to SSC	

MP274 has been approved for inclusion by the Change Board since the January 2025 CSC meeting.

MP277 has been added to the scope of this Release since the January 2025 CSC meeting.

The CSC will be asked to provide a decision during the February 2025 CSC meeting as to whether the February 2025 SEC Release should go ahead or not.

June 2025 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
MP239	Enduring Solution for Resolving SMETS2 Device Certificate Misalignment Issue	 Data Communications Company
MP246	DCC User access to metadata via the DCC Self-Service Interface	 Data Communications Company
Targeted Modifications		
Mod No.	Mod Name	Status
MP085B	Synchronisation of Smart Meter voltage measurement periods (meters currently installed)	
MP271	SEC Sub-Committee seats for Other Users, Meter Data Retrievers and Registered Supplier Agents	
DP279	June 2025 SEC Releases & DUIS Housekeeping Changes	
DP282	Removal of Registration Check for Suppliers Using SR8.9 Targeting SMETS2+ CHF	
DP283	Data Breach Reporting	

DP278 has been removed to the scope of this Release since the January 2025 CSC meeting.

DP282 and DP283 has been added to the scope of this Release since the January 2025 CSC meeting.

■ November 2025 SEC Release

Targeted Modifications		
Mod No.	Mod Name	Status
MP252	Amending the process for Communications Hub returns	 Data Communications Company
MP268	Certificate rotation and expired Certificates	

There have been no changes to the scope of this Release since the November 2024 CSC meeting, however, there has been a change to MP268 to note it will no longer be DCC System impacting.

February 2026 SEC Release

Approved Modifications		
Mod No.	Mod Name	Status
-	-	-

Targeted Modifications		
Mod No.	Mod Name	Status
-	-	-

There are currently no modifications targeted for the February 2026 SEC Release.

June 2026 SEC Release

Targeted Modifications		
Mod No.	Mod Name	Status
MP169	Managing SEC Obligations and the Consumer's Right to refuse a Smart Meter	 Data Communications Company
MP205	Updating terminology to align with the NCSC	 Data Communications Company
MP235	Enhanced Meter Data Access for Other Users	 Data Communications Company

There have been no changes to the scope of this Release since the December 2024 CSC meeting.

Releases from June 2026 SEC Release and onwards may be impacted by DSP re-procurement.

■ Ad hoc SEC Releases

Targeted Modifications		
Mod No.	Mod Name	Status
MP275	Communications Hubs Fixed Charges	February 2025
DP284	Extension of life to FOC S1SPKI End Entity Certificates	March 2025
MP273	User Demand and Network Traffic Insights	May 2025
MP219	Access Consumption Data on behalf of SEC Parties	May 2025
MP241	Interoperability Checker Update	September 2025

MP219 is Authority-Determined and planned for submission to Ofgem in late March 2024.

MP275 is pending Authority-Determination.

■ Recommendations

The CSC is requested to:

- **NOTE** the updates on the SEC Releases referenced in these slides.

Agenda Item 7

February 2025 SEC Release –
Go/No-Go
Liz Woods (SECAS)

February 2025 SEC Release – Go/No-Go

Acceptance criteria prior to go-live

- OPSG will review the status of the release against the Operational acceptance criteria.
- It will provide a recommendation to the CSC on whether to implement the release as planned.
- The CSC will review this recommendation and will determine then if the release should or shouldn't be implemented as planned.

February 2025 SEC Release – Go/No-Go

Approved Modifications		
Mod No.	Mod Name	Status
MP274	Requirement for DCC Users to set TPS configurations	

Targeted Modifications		
Mod No.	Mod Name	Status
MP277	Virtual Gateway Connection	
MP280	CPA Scheme Transition to SSC	

The CSC are required to determine whether the February 2025 SEC Release is to be approved/rejected for implementation on 27 February 2025.

Agenda Item 8

Any Other Business

NOMINATIONS UPDATE

SOPHIA MASTER (SECAS)

CSC Elections

- Call for nominations closed on Monday 3 February.
- The results are as follows:
 - Emma Johnson is returning to the Large Supplier seat
 - Daniel Davies is returning to the Small Supplier seat
 - 1 Small Supplier seat still vacant
 - Philip Doyle is returning to the Other SEC Party seat.
 - 1 Other SEC Party seat is vacant
- Congratulations and welcome back to Emma, Daniel and Philip!

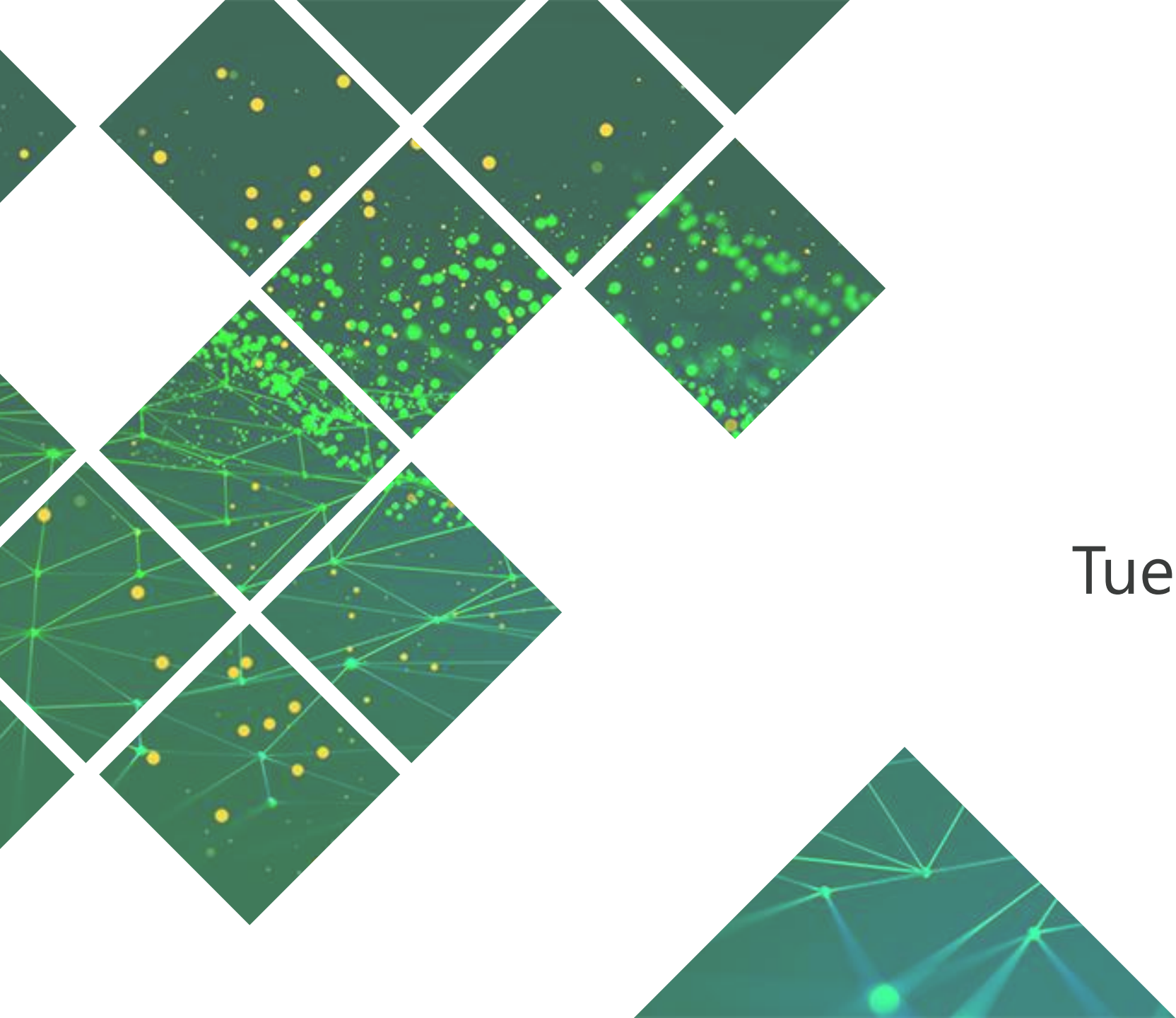
YOUR FEEDBACK MATTERS

GET IN TOUCH WITH YOUR THOUGHTS AND COMMENTS

SEC.Change@gemserv.com

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Thank you for attending

Next meeting:
Tuesday 18 March 2025